

FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Planned _____

Card Indexed ☒ _____

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed

6-15-58

Location Inspected _____

OW _____

WW _____

TA _____

Bond released _____

GW _____

OS _____

PA X

State of Fee Land _____

LOGS FILED

Driller's Log

9-25-58

Electric Logs (No. 1)

No Electric Logs Run

E _____

I _____

E-I _____

GR _____

GR-N _____

Micro _____

Lat _____

Mi-L _____

Sonic _____

Others _____

OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION

Sept. 7, 1957

In compliance with Rule 6-b, notice is hereby given that it is our intention to commence the work of drilling Well No. 1, which is located 1980 ft from (x) line and 660 ft from (x) line of Sec 28, Twp 12S, R 8E, S.L.M., Clawson area (Meridian) (State or Unit)

Emery on or about 24th day of Sept., 1957
(County)

LAND: Fee and Patented (x) Name of Owner of patent or lease Victor Price & Alice Price
State ()
Lease No. Address Clawson, Utah.
Public Domain ()
Lease No.

Is location a regular or exception to spacing rule 1 regular Has a surety bond been filed? yes With whom? attached hereto Area in drilling unit 120 acres
(State or Federal)
Elevation of ground above sea level is 5900 ft. All depth measurements taken from top of derrick floor which is 1 ft above ground
(Derrick Floor, Rotary Table or Kelly Bushing)

Type of tools to be used cable Proposed drilling depth unknown ft. Objective formation is First objective is the Ferron sand. If the Ferron is dry, we will expect to deepen to the Dakota or possibly the Morrison, depending on the drilling conditions encountered.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft. In.	Top Bottom	Cementing depths
<u>7 1/2 O.D.</u>	<u>24</u>	<u>1 used</u>	<u>90' to 100'</u>		<u>0' to bottom</u>

Other pipe will be run as needed to effect a shut off of water or caves.

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved _____

By H.B. BallardDate 19

Partner - Agent

(Title or Position)

By _____

Triangle Development Co.

(Company or Operator)

Title _____

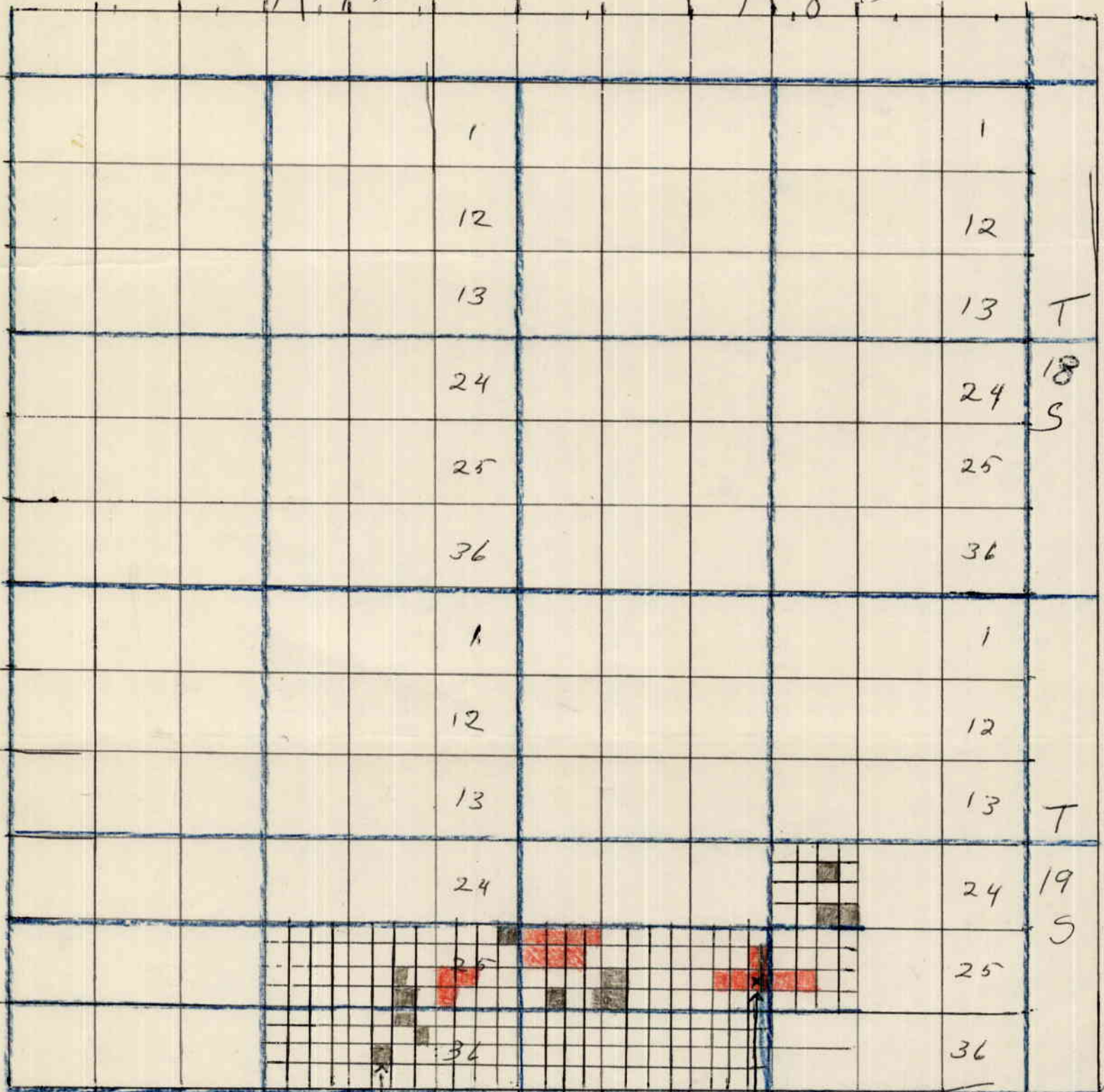
Address P.O. Box 117 Ferron Utah.

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

R 7 E

R 8 E



Carbon Emery Producers gas well Proposed location

■ --- Property of Carbon Emery Producers.

■ --- Property on which Triangle Development Co. Has leases or options.

September 20, 1957

United States Fidelity and
Guaranty Company
P. O. Box 358
Salt Lake City, Utah

Attention: Mr. Clark

Dear Mr. Clark:

Relative to our conversation of this date concerning Bond No. 69100-13-1673-57, which was issued to Frank Prazen, Boyd Marsing, and H. B. Baldwin dba Triangle Development Company, I am enclosing ten copies of the new form which is required by this office.

As soon as the above mentioned bond is issued on the new form, I will return the old form to you.

Thank you very much for your trouble.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FREIGHT
SECRETARY

CBF:en

September 20, 1957

Triangle Development Company
P. O. Box 117
Ferron, Utah

Attention: H. B. Baldwin

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Price 1, which is to be located 1980 feet from the south line and 660 feet from the east line of Section 28, Township 19 South, Range 8 East, SEEM, Emery County, Utah.

Said notice of intention to drill indicates that this well is to be drilled upon a 120-acre drilling unit.

Please be advised that drilling units have never been established by this Commission for any acreage in the area concerned.

However, should you obtain a gas well, there is a possibility that a request for establishment of drilling units will be made by yourself or some adjoining leaseholder.

Approval to drill this well is hereby granted, subject to, and conditional upon future application of Section 40-6-6, Utah Code Annotated 1953.

Please take note that should it become necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged.

C. A. HAUPTMAN, Petroleum Engineer

Office Phone: DA 2-4721, Ext. 438
Home Phone: EM 4-6790

O. B. FREIGHT, Secretary

Office Phone: DA 2-4721, Ext. 438
Home Phone: EL 593629

*Noted
CASH
9-23-57*

Triangle Development Company
Page -2-

September 20, 1957

Address all other forms of communication to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FEIGHT
SECRETARY

CBF:en

THE TRIANGLE DEVELOPMENT COMPANY

621 METROPOLITAN BLDG.

MINNEAPOLIS 1, MINNESOTA

September 27, 1957

PRESIDENT
H. R. SMITH

VICE PRESIDENT
M. C. MOURITZEN

SECRETARY AND COUNSEL
E. T. WALLINDER

TREASURER
EDW. F. JOHNSON

DIRECTOR
J. M. PALMER

Hon. Lamont F, Toronto,
Secretary of State,
Salt Lake City,
Utah.

Dear sir:

Information has come to us that a permit has been granted The Triangle Development Company to drill an oil well on the following described premises situate in Emery County, Utah, to wit.,

NE of SE Sec. 28, Twp 19S, Range 8E.

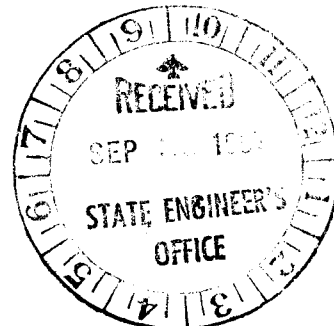
Please advise who signed the application for permit to drill an the above acreage, If this matter is not handled by your office kindly hand this inquiry to the proper department.

Thanking you for your courtesy, I remain,

Yours very truly,

E. T. Wallinder
Long

FTW/fio



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

76289
CO #1
24-57

State Utah County Emery ~~Field~~ or Lease Price

The following is a correct report of operations and production (including drilling and producing wells) for September, 1957.

Agent's address P.O. 117 Company Triangle Development Co.

Ferron, Utah Signed J.B. Baldurini

Phone _____ Agent's title Partner

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
N.E. 1/4 of S.E. 1/2 of Sec. 28	19	8	#1	DA	none	none	5	<p>Following is a report of the progress being made on our well (Price #1), as of Sept. 30 1957. Surface structure is gravel. This formation caved so badly that an open hole could not be made through it. Therefor the surface pipe (70.D.) was driven, in the manner of a pile driver, and cleaned out with the bit. More pipe was added and driven in this manner, until Mancos shale was reached at 62'. A complete shut off of the gravel, and the water it carried, was thus effected. This pipe cannot be cemented. Two fractures were encountered, in the Mancos shale, which contained gas. One at 348' which logged 35 MCFGPD, and another at 424' which logged 88 MCFGPD. Nearly all the gas from both fractures was gone within 24 hrs.</p> <p>TD- 430' Formation- Mancos shale.</p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection
DA- drilling Ahead

October 1, 1957

E. T. Wallinder
The Triangle Development Company
621 Metropolitan Building
Minneapolis 1, Minnesota

Re: Well No. Price 1, NE SE of
Section 28, Township 19 South,
Range 8 East, SLEM, Emery
County, Utah.

Dear Sir:

With reference to your letter of September 27, 1957, please be advised that the person who signed the notice of intention to drill the above mentioned well was a Mr. H. B. Baldwin, Partner-Agent, Triangle Development Company, P. O. Box 117, Ferron, Utah.

The notice of intention to drill said well was filed with this office on September 19, 1957, together with a bond submitted by the United States Fidelity and Guaranty Company, Baltimore, Maryland, as surety, and Frank Prazen, Boyd Marsing, and H. B. Baldwin dba Triangle Development Company, as principal.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cn

State of Utah
OIL & GAS CONSERVATION COMMISSION
Room 140, State Capitol Building
Salt Lake City 14, Utah

October 15, 1957

H. B. Baldwin
Triangle Development Company
Ferron, Utah

Re: REQUEST FOR "REPORT OF
OPERATIONS & WELL STATUS REPORT"

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT
SECRETARY

CBF:cn

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Noted
H 11-20

State Utah County Emery Field or Lease Price #1

The following is a correct report of operations and production (including drilling and producing wells) for
October, 1957.

Agent's address P.O. Box 117 Ferron, Utah Company Triangle Development Co.

Signed H. B. Baldwin

Phone _____ Agent's title Partner

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE. ¼ of SE. ¼ of Sec. 28	19	8	1	DA.	none	none	5	Now drilling in Lower Mancos shale at 850! Hole caving very badly. Top of Ferron sandstone-- 348' Bottom " " -- 665'

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection
DA Drilling Ahead

November 15, 1957

*Noted
11-20*

H. B. Baldwin
Triangle Development Company
P. O. Box 117
Ferron, Utah

Re: Well No. Price 1
Sec. 28, T. 19 S, R. 8 E,
SLPM, Emery County, Utah

Dear Sir:

This is to acknowledge receipt of your Form OGCC-4, Report of Operations and Well Status Report, for the month of October, 1957, for the above mentioned well.

Thank you very much for your cooperation in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONState Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State...Utah... County...Emery... ~~Field~~ Lease PriceThe following is a correct report of operations and production (including drilling and producing wells) for
November & December, 1957

Agent's address P.O. Box 117 Company Triangle Development Co.

Ferron, Utah Signed *H.B. Baldwin*

Phone Agent's title Partner

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
28 NE¼ of SE¼	19	8E.	1	WOC.	none	none	5	

This report is being made to cover both Nov. and Dec. because no further work is contemplated on this location for the next 30 days.

The caving problem has become steadily worse, having caused three expensive fishing jobs, until further drilling progress is impossible. Contractor has started cementing these caves. First cement was poured Dec. 8th., filling the top cave from 700' up to 650'. After this cement has time to set hard, (at least 30 days), it will be redrilled and the process will be repeated in the lower caves until the contractor can again start drilling ahead. Total depth reached was 1015' in highly fractured shale.

While WOC (waiting on cement), this Co. proposes to drill a Ferron sandstone well 2½ miles west of this location. Notice of intention to drill will follow as soon as arrangements can be made to have our plugging bond cover the new location.

6/26/58 - Baldwin informed me

gas at 340'
" " 480'

in Ferron but exhausted to a mere whisper in 24 hours, no water encountered during drilling.

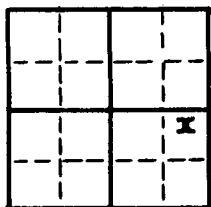
C.A. Staupman

6-26-58 Hole filled from 600' to surface with heavy cement slurry.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection
WOC-waiting on cement.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....☒
State☐
Lease No.
Public Domain☐
Lease No.
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 10, 1958

Well No. Price #1 is located 1980 ft. from {N} line and 660 ft. from {E} line of Sec. 28

Cor. NE¹ of SE¹ Sec. 28 19S 8E S.L.M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Clawson Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5800 feet.

A drilling and plugging bond has been filed with State

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Triangle Development Co. proposes to plug and abandon their dry hole at the above described location. This well has 62' of driven surface pipe, (7" O.D.). It found the top of the Ferron sandstone at 280' and the bottom of the Ferron sandstone at 660'. It found no oil, no water, except surface water, and very little gas. The operators were force to abandon their efforts to reach the Dakota sand because of extreme caveing problems. The hole reached a TD of 1015' but filled up with caves to 750'. 35 sacks of cement were run at 750' which filled the hole up to 600'.

The operators now propose to set a water tight plug at 100' below the surface and run a cement plug of 10 sacks on top of the plug. The surface pipe will not be pulled because the value of the pipe is less than the cost of pulling it.

Permission is hereby requested to perform the above described plugging operation.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Triangle Development Co.

Address P.O. Box 117 Ferron, Utah

By H. B. Baldurson

Title Partner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

June 24, 1958

Mr. H. B. Baldwin
Triangle Development Company
P. O. Box 117
Ferron, Utah

Dear Mr. Baldwin:

This will acknowledge receipt of your notice of intention to abandon Well No. Price 1, on Fee land in the Clawson Area, Emery County, Utah.

Inasmuch as the hole has bridged during the drilling process to a point up to 750 feet from 1015 feet, and no oil or water and very little gas has been encountered and only some surface water, it is agreeable with the Commission to allow the 35 sack plug, the top of which is at 600 feet and bottom of which is on top of the caves at 750 feet.

Inasmuch as you did not stipulate where this gas was encountered, it is believed that the hole should be mudded from 600 feet, which will be the top of the cement plug up to the bridge at 100 feet where a 10 sack plug will be placed.

It is therefore requested that this space be filled with mud and also that a regulation 4-inch marker be cemented in the 10 sack plug at the top of the hole.

Inasmuch as Mr. McElrath this afternoon informed me that the No. 1 Tidwell Notice of Intention to Plug and Abandon will be submitted later today or tomorrow and approval will be forthcoming shortly, I anticipate witnessing that plugging job within the next day or so, at which time I hope to be present when you plug the Price 1, which is approved hereby under the conditions stated above.

I trust that a mutual understanding of the matters at hand will be had between you and this Commission, and that hereafter all matters can be amicably settled without any personal feelings whatsoever.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION


C. A. HAUPTMAN
PETROLEUM ENGINEER

CAH:en

8

State Capitol Building
Salt Lake City 14, Utah

(Not to exceed 4 months after filing date)

LOCATE WELL CORRECTLY

Location 1980 ft. { N. } of south Line and 660 ft. { E. } of east Line of Sec. 28 Elevation 5800'
(Derrick floor relative to sea level)

Signed H. B. Baldern

Title **Partner**

Commenced drilling Oct 1st, 1957 Finished drilling Dec. 15, 1957

(Denote gas by G)

No. 3, from _____ to _____ No. 6, from _____ to _____

No. 2, from NONE to _____ No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material NONE Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		NONE				

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from ----Surface---- feet to 1015' T.D. feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. NONE Gravity, °Bé.

If gas well, cu. ft. per 24 hours ----NONE----- Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller NONE , Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	60'	60'	Alluvium
60'	280'	220'	Mancos shale
280'	640'	360'	Ferren sandstone
640'	1015'	375'	Mancos shale

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy mud laden fluid.

(e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Clawson County Emery

Lease Name Price Well No. 1 Sec 28 Twp 19 Range 8E. S.L.M.

Date well was plugged 6/15/58, 19 58.

Was the well plugged according to regulation of the Commission? yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing)

Interval between 600' and 750' was filled with type# 2 cement.

Natural caving of the hole filled the hole with heavy shale mud from 600' up to 300'

*Interval between surface and 300' was filled with ready mix concrete (3 1/2 yards).

* Concrete plug was run in the presense of and approved by Charles Hauptman, State Engineer.

Operator Triangle Development Co. by H.B. Baldern
partner

Address P.O. Box 117, Ferron, Utah.

AFFIDAVIT

STATE OF UTAH

COUNTY OF Emery

Before me, the undersigned authority, on this day personally appeared H.B. Baldern known to me to be the person whose name is subscribed to the above instrument who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this 23 day of Sept 1958

My Commission Expires: Aug-8-1960

Leora P. Ralphs
(Notary Public)

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Bldg, Salt Lake City 14, Utah.



COMMISSIONERS

C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
E. W. CLYDE
W. G. MANN

EXECUTIVE SECRETARY
C. B. FEIGHT

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

PETROLEUM ENGINEERS

ROBERT L. SCHMIDT
CHIEF ENGINEER
SALT LAKE CITY

H. L. COONTS
BOX 266
MOAB, UTAH

June 22, 1961

Triangle Development
Box 117
Ferron, Utah

Gentlemen:

After checking over the reports submitted on the following wells, we have found that our files are incomplete. According to our records your Electric Log has not been filed in accordance with Rule C-5 (a) of our rules and regulations:

Well no. PRICE 1
Sec. 28, T. 19 S, R. 8 E
Emery County, Utah

An Electric Log should have been filed with this Commission within ninety days after the suspension of operations on, abandonment of, or the completion of any wells drilled for the production of oil and gas. Therefore, we are requesting that you furnish us with a copy of all electric logs run on the above-mentioned wells.

Your assistance in this matter will be greatly appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Ann W. Glines
ANN W. GLINES
RECORDS CLERK

SWG/ je

Dear Sirs,

Please be advised that the above mentioned well did not reach its objective and was plugged and abandoned, and the lease surrendered, in June 1958. It was not logged. Charles Hauptman of the OGCC witnessed and approved the plugging. ✓

Very truly yours
Triangle Development Co.
by: *H.B. Brubaker* agent

PS. Also please be advised that my mailing address has been changed to "Clawson, Utah".

Memo for file —

On June 26 I witnessed
P+a operations (except setting
of req. Marker) on Price #1 —

Consisted of filling hole w/
Cement, 600' to surface,

Will inspect set marker
at later date

6/27/58. Chas. Hauptman
JH